Rhode Island Public Utilities Commission RENEWABLE ENERGY STANDARD ANNUAL COMPLIANCE FILING

FOR COMPLIANCE YEAR 2020

BY Obligated Entities

Pursuant to the Renewable Energy Standard Regulations

Compliance Filing Deadline

Pursuant to the Rules and Regulations Governing the Implementation of a Renewable Energy Standard, the RES Annual Compliance Filing is due no later than July 15, 2021¹

Applicable Regulations and Minimum Renewable Energy Resource Requirements

Rhode Island General Laws §39-26-1 *et seq.* and the Rules and Regulations Governing the Implementation of a Renewable Energy Standard **810-RICR-40-05-2** (RES Regulations require that for Compliance Year 2020, all Obligated Entities shall obtain at least sixteen percent (16%) of electricity sold by the Obligated Entity to Rhode Island end-use customers inclusive of losses from Eligible Renewable Energy Resources. Specifically, no more than two percent (2%) of the retail electricity sales used to meet this obligation shall be from Existing Renewable Energy Resources and a minimum of fourteen (14%) shall be from New Renewable Energy Resources. A table of target percentages is published at http://www.ripuc.org/utilityinfo/RES-Annual-Targets.pdf.

The electronic spreadsheet (MS Excel) versions of both Table One and the NEPOOL GIS Certificate documentations, along with a PDF of the Annual Compliance Filing must be submitted by email to the Commission. Any information submitted in or attached to the Compliance Filing shall be considered public record unless specifically exempt pursuant to R.I.G.L. §38-2-2. An Obligated Entity or a party may petition the Commission pursuant to Rule 1.3(H)(3)) of the Commission's Rules of Practice and Procedure 810-RICR-00-00-1 to request confidential treatment of certain information and exemption from the requirement of public disclosure.

Compliance Filing Instructions

Mail an original of the completed *Annual Compliance Filing* to: Luly Massaro, Commission Clerk

Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

Electronic submittals are also required to be sent to Res.Filings@puc.ri.gov include the MS Excel version of *both* Table One *and* the NEPOOL GIS Certificate documentation, along with a PDF of the Annual Compliance Filing. Questions related to this RES Compliance Filing should sent to Res.Filings@puc.ri.gov.

¹ Within thirty (30) calendar days after NEPOOL GIS reports are available for the fourth (4th) quarter of the applicable Compliance Year. RES Rules Section 2.8(E).

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FOR COMPLIANCE YEAR 2020 By Obligated Entities

SECTION 1: Identification and Contact Information

1.1 Name of Obligated Entity:	
Legal Name:	
Any Other Name(s) Used in the Retail Electricity Market in Rhode Island:	
1.2 ISO-NE Asset Identification Number(s) of the Obligated Entity:	
ISO-NE Asset ID #:	
1.3 Name of Contact Person:	
Title:Address:	
Phone: E-mail:	
1.4 Name of Authorized Representative:	_
Title:Address:	
Phone:	

Section 2: Annual Sales and New and Existing Renewable Energy Resource Certificates for Each Electrical Energy Product

Name of Obligated Entity:					ISO-NE Asset ID #(s):						Date:			
	SECTION 2 Annual Sales and New and Existing Renewable Energy Resource Certificates for Each Electrical Energy Product													
	TABLE ONE													
	PART ONE: Compliance for Calendar Year (CY) 2019													
Α	В	С	D	E	F	G	Н	I	J	K	L	M	0	P
		Calculation of	Calculation of Renewable Energy Obligation			Renewable Energy Purchases & Calculation of Current Year Surplus or (Shortfall)							Voluntary	/ Purchases ⁵
	and/or Product Name or Number	Compliance Year for each RI Electrical Energy Product	Renewable Energy	Quantity of Renewable Energy Standard Satisfiable by either New or Existing Renewable Energy Resource Certificates	Resource	Energy Resource Certificates Applied to Current	New Renewable Energy Resource Certificates Applied to Current Compliance Year ²		Energy Surplus / (Shortfall)	Existing Renewable Energy Certificate Surplus / (Shortfall) Compared to 2% Maximum Allowance	Compliant or in	Certificate Balance 4: Shortfall = ACP Obligation; Surplus = banked in "row (f)" below)	Energy Resource Certificates purchased during Current Compliance Year on behalf of End-use Customers	Existing Renewable Energy Resource Certificates purchased during Current Compliance Year on behalf of End-use Customers for voluntary programs
	Units	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh	MWh		MWh	MWh	MWh
	Inputs		12.5% of column C	2.0% of column C		Not to Exceed								
1	SAMPLE	100,000	12,500	2,000	0	0	0	0	(12,500)	(2,000)	Shortfall	(14,500)		
2			0	0			0		0	0	N/A	0		
4			0	0			0		0	0	N/A N/A	0		
5			0				0		0	0	N/A N/A	<u> </u>		
6			0	0			0		0	0	N/A	0		
	Total	100,000	12,500	2,000		0			(12,500)	(2,000)		(14,500)	0	0
	Charl Call													

			PART TWO: Banked Compliance				
	Tracking of Banke	d Compliance	Explanation and Instructions				
(a)	Banked Certificates from 2 Compliance Years ago	0	Insert value from Row (e) from the previous year's Compliance Filing				
(b)	Banked Certificates from 1 Compliance Year ago	0	Insert value from Row (g) from the previous year's Compliance Filing.				
(c)	Banked Certificates Applied toward Current Year Compliance	0	Drawn from sum of Column G above.				
(d)	Remaining Banked Certificates from 2 Compliance Years ago, now EXPIRED	0	Balance of unused Banked Certificates from 2 Compliance Years ago. These Certificates are now expired.				
(e)	Remaining Banked Certificates from 1 Compliance Year ago, still valid	0	Balance of unused Banked Certificates from previous Compliance Year. These Certificates are still valid for use in next year's Filing (in next year's Row (a)).				
(f)	Current Year Surplus, if applicable	0	Calculated from Table One above				
(g)	Amount of Current Year Surplus Available for Banking	0	The lesser of the Current Year Surplus and the maximum amount of banking allowed (30% of the current year's RES obligation)				
(h)	Ending Balance of Still Valid Banked Certificates	0	Current Year Surplus, if any + any Remaining Banked Certificates from 1 Compliance Year ago.				
Check Cell: OK							

Blue Text
Black Text
Black Text on a White Background denotes input cells for use by the Obligated Entity
Black Text
Black Text
Black Text on a White Background denotes cells containing formulae that will calculate automatically

- (1) Including all applicable losses. The Commission utilizes The Narragansett Electric Company's (d/b/a National Grid) load data to verify against the load data reported by the Obligated Entity. Obligated Entities are encouraged to contact Narragansett to obtain this information. (2) Excluding those cetificates for which voluntary green power marketing claims were made.
- (3) "Existing" Certificates limited to 2% of total RES Compliance; "New" Certificates (if available) applied to "Existing" Requirement if in shortfall.
- (4) If Alternative Compliance Credits are required, a receipt from the Rhode Island Commerce Corporation (RI CC) documenting the Obligated Entity's Alternative Compliance Payments for the current compliance year must accompany this filling.
- (5) Voluntary purchases reported must have their own sub-account in the NEPOOL-GIS and this subaccount must be identified in Column B.

SECTION 3: Certification

Sign and date both Certifications on this page.

In addition, provide documentation, in accordance with the instructions below – attaching, if applicable, Appendix A or Appendix B – that demonstrates the authority of the Authorized Representative named in Section 1.3 to certify and submit this *Annual Compliance Filing*.

Corporations

If the Obligated Entity is a corporation, the Authorized Representative shall attach either:

- (a) A Board of Directors vote granting authority to the Authorized Representative to execute the *Annual Compliance Filing*, **or**
- (b) A certification from the Corporation stating that the Authorized Representative is authorized to execute the *Annual Compliance Filing*, or is otherwise authorized to legally bind the corporation in like matters.

Individuals

If the Obligated Entity is an individual, that individual shall complete and attach APPENDIX A, or a similar form of certification from the Obligated Entity, duly notarized, that certifies that the Authorized Representative has authority to execute the *Annual Compliance Filing*.

Non-Corporate Entities

(Proprietorships, Partnerships, Cooperatives, etc.)

If the Obligated Entity is not an individual or a Corporation, the Authorized Representative shall provide APPENDIX B or other executed resolution indicating that the person named in section 1.3 has authority to execute the *Annual Compliance Filing*.

I hereby certify that the RI Renewable Energy Resource Attribute Certificates reported in this *Annual Compliance Filing* have not otherwise been, nor will be, sold, retired, claimed or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Rhode Island.

Name of Authorized Representative	Date
Signature of Authorized Representative	Date
I hereby certify that the information submitted herein is that there are significant penalties, both civil and crimina including possible fines and punishment.	
Name of Authorized Representative	Date
Signature of Authorized Representative	Date

APPENDIX A

(Required when Retail Electricity Supplier Is an Individual) Rhode Island Public Utilities Commission ANNUAL COMPLIANCE FILING

Pursuant to the Renewable Energy Standard

I,	the Obligated Entity e attached <i>RES Annual Compliance Filing</i> , under the pains and			
named in Section 1.1 of the attached <i>RES Annual</i> openalties of perjury, hereby certify that	Compliance Filing, under the pains and			
	, named in Section 1.3 of the			
attached RPS Annual Compliance Filing, is author Compliance Filing.	ized to execute this RPS Annual			
SIGNATURE:	DATE:			
(title)				
(TO BE COMPLETED BY NOTARY)				
I,witnessed the signature of the above namedand that said individual verified his/her identity to	, as a notary public, certify that I me on this date:			
SIGNATURE:	DATE:			
My commission expires on:	NOTARY SEAL			

APPENDIX B

(Required when Retail Electricity Supplier Is a Non-Corporate Entity
Other Than an Individual)
Rhode Island Public Utilities Commission
ANNUAL COMPLIANCE FILING
Pursuant to the Renewable Energy Standard

RESOLUTION OF AUTHORIZATION

Resolved: that					
SIGNATURE:	DATE:				
(title)					
(TO BE COMPLETED BY NOTARY)					
I,, as a new timessed the signature of the above named and that said person stated that he/she is authorized to execute individual verified his/her identity to me, on this date:					
SIGNATURE:	DATE:				
My commission expires on:	NOTARY SEAL:				